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U.S. Crude Oil Distillation Refining Capacity Survey For 1991-1992

Finance, Accounting and Statistics Department

July 1991

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

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API CRUDE OIL DISTILLATION REFINING CAPACITY SURVEY
(Barrels of 42 Gallons Per Calendar Day)

PAD Districts	MARCH 31 1991 (1)	JUNE 30 1991 (2)	SEPTEMBER 30 1991 (3)	DECEMBER 31 1991 (4)	MARCH 31 1992 (5)	Operable Capacity Shutdown on MARCH 31, 1991 (included in Column (1)) (6)	Inoperable Refinery Capacity MARCH 31, 1991 through MARCH 31, 1992 (7)
East Coast	1,375,628	1,378,128	1,378,128	1,378,128	1,378,128	134,400	98,000
Appalachian No. 1	129,715	129,715	129,715	129,715	129,715	0	0
District 1	**1,505,343**	**1,507,843**	**1,507,843**	**1,507,843**	**1,507,843**	**134,400**	**98,000**
Ind., Ill., Ky.	2,221,400	2,235,400	2,235,400	2,235,400	2,235,400	0	27,500
Minn., Wisc., Daks.	358,300	358,300	358,300	358,300	358,300	0	0
Ok., Kans., Mo.	746,900	746,900	746,900	746,900	746,900	18,500	0
District 2	**3,326,600**	**3,340,600**	**3,340,600**	**3,340,600**	**3,340,600**	**18,500**	**27,500**
Inland Texas	588,835	598,335	618,335	618,335	618,335	0	11,800
Texas Gulf Coast	3,345,200	3,370,200	3,370,200	3,370,200	3,370,200	198,000	85,400
La. Gulf Coast	2,944,058	2,944,058	2,944,058	2,944,058	2,936,558	0	0
No. La. & Ark.	240,707	240,707	240,707	244,407	244,407	0	19,500
New Mexico	81,800	81,800	81,800	81,800	81,800	0	0
District 3	**7,200,600**	**7,235,100**	**7,255,100**	**7,258,800**	**7,251,300**	**198,000**	**116,700**
District 4	**556,375**	**556,375**	**556,375**	**556,375**	**556,375**	**15,200**	**0**
District 5	**3,089,840**	**3,089,840**	**3,048,240**	**3,048,240**	**3,048,240**	**54,200**	**231,200**
Total U. S.	**15,678,758**	**15,729,758**	**15,708,158**	**15,711,858**	**15,704,358**	**420,300**	**473,400**

Note: Changes to crude oil distillation refining capacity in 1991 reflect new refineries and expansions presently under construction and expected to be completed in 1991. The definitions utilized in this survey are identical to those of the U. S. Department of Energy. A copy of these definitions may be obtained from the Statistical Services Section, Finance, Accounting and Statistics Department, American Petroleum Institute, 1220 L Street, N. W., Washington, D.C. 20005.

New Refineries and Expansions to Crude Oil Distillation Refinery Capacity Presently Under Construction and Expected to be completed in the Quarter ending June 30, 1991 (Barrels of 42 Gallons Per Calendar Day)

INLAND TEXAS		
El Paso Refining Co Ltd	El Paso TX	9,500
TEXAS GULF		
Fina Oil & Chemical Co	Port Arthur TX	25,000

New Refineries and Expansions to Crude Oil Distillation Refinery Capacity Presently Under Construction and Expected to be completed in the Quarter ending September 30, 1991 (Barrels of 42 Gallons Per Calendar Day)

INLAND TEXAS		
El Paso Refining Co Ltd	El Paso TX	20,000
NEW MEXICO		
Navajo Refining Co	Artesia NM	22,000

New Refineries and Expansions to Crude Oil Distillation Refinery Capacity Presently Under Construction and Expected to be completed in the Quarter ending December 31, 1991 (Barrels of 42 Gallons Per Calendar Day)

NORTH LOUISIANA & ARKANSAS		
Ergon Inc	Vicksburg MS	3,700

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